

(RETROACTIVE VERIFICATION)

for the GS-VER Project Activity

of Hestian Innovation

Integrated Biomass Energy Conservation Project
- Malawi

(GS Ref. No. GS613)

in

Republic of Malawi

Monitoring Period: 24-11-2008 to 01-10-2010 (incl.both days)

Report No. 2121 22251 Version No. 01.1, 2011-02-07

TÜV Rheinland Group



I. Project description:

Project title:		INTEGRATED I - MALAWI	BIOM	ASS ENERGY C	ONSE	RVATION PROJECT	
Host Country:		Republic of Mal	awi				
Methodology:		Methodology for and Kitchen Reg			\boxtimes	Large Scale Scale	
Emission reductive frame		22,625 tCO₂e from according to reg		-/11/2008 to 01/10		Scale) (197,645 tCO₂e/yr	
GHG reducing	measure/				P	arty considered a	
Party		Project	t Parti	cipants		roject participant	
The project is vone Kyoto Party participates	oluntary:	Hestian Innovat	tion Lt	d.		N/A	
II. Retroactive Verification:							
Contract party: Hestian Innovation Ltd.							
Verification Te	am:			Appointed for			
Role		Full name	name Sectoral Scopes			Affiliation	
Team Leader	ŀ	Kurt Seidel	el 1,2,3,13		Т	ÜV Rheinland Energie und Umwelt GmbH (TEU)	
Technical Reviewer	ı	Ralf Kober		1, 7,13		TEU	
Verification Ph ☐ Desk Review Requested ☐ Follow up in Registration	N			Verification Status: ☐ Corrective Actions / Clarifications ☐ Full Approval and Submission for			
Resolution	of outstand	ling issues		Rejected			
III. Verification	Report:						
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Summary:

Hestian Innovation Ltd. has commissioned TÜV Rheinland to perform a retroactive periodic verification of the VER project: Integrated Biomass Energy Conservation Project. The verification is based on the currently valid documentation of the UN Framework Convention on Climate Change (UNFCCC) and the Gold Standard Foundation.

The project reduces GHG emissions due to fuel-efficient wood-burning stoves and barns. It is owned and managed by highly educated and trained entrepreneurs and non-government organisations. This verification covers the period from November 24th 2008 to October 1st 2010 (including both days).

In the course of the verification [3] FARs were raised. The verification is based on the draft monitoring report, revised monitoring report, the monitoring plan as set out in the registered PDD, the validation report, emission reduction calculation spreadsheet and supporting documents made available to the TÜV Rheinland by the project participant.

As a result of this verification, the verifier confirms that:

- all operations of the project are implemented and installed as planned and described in the validated project design document.
- the monitoring plan is in accordance with the applied approved GS methodology, i.e., Indicative programme, baseline, and monitoring methodology for Improved Cook – Stoves and Kitchen Regimes
- the monitoring system is in place and functional. The project has generated GHG emission reductions.

As the result of the Retroactive periodic verification, the verifier confirms that the GHG emission reductions are calculated without material misstatements in a conservative and appropriate manner.

TÜV Rheinland herewith confirms that the project has achieved emission reductions in the above mentioned reporting period as follows:

Emission Reductions	24/11/2008 - 31/12/2008	0	tCO_2

01/01/2009 - 31/12/2009 8,451 tCO₂ 01/01/2010 - 01/10/2010 14,174 tCO₂

Documentation	Filename:	No of pages:
Information	GS613 Final Verification Report 07_02_2011	48

Abbreviations:

CA Corrective Action / Clarification Action

CAR Corrective Action Request

CDM Clean Development Mechanism

CER Certified Emission Reduction

CO2 Carbon dioxide

CO2eq Carbon dioxide equivalent

CL Clarification Request

ER Emission Reduction

FAR Forward Action Request

GHG Greenhouse gas(es)

MP Monitoring Plan

MR Monitoring Report

PDD Project Design Document

PP Project Participant

QA/QC Quality Assurance / Quality Control

UNFCCC United Nations Framework Convention on Climate Change

XLS Emission Reduction Calculation Spread Sheet



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1. INTRODUCTION

1.1. Objective

Hestian Innovation Limited has commissioned an independent retroactive periodic verification by TÜV Rheinland for its VER project: Integrated Biomass Energy Conservation Malawi. Verification is the periodic independent review by the TÜV of the monitored reductions in GHG emissions during the defined verification period.

The objective of the verification is the review and ex-post determination by an independent entity of the GHG emission reductions. It includes the verification of the:

- implementation and operation of the project activity as given in the PDD,
- compliance with applied approved methodology and the provisions of the monitoring plan,
- data given in the monitoring report by checking the monitoring records, the emissions reduction calculation and supporting evidence,
- quality of evidence,
- significance of reporting risks and risks of material misstatements.

1.2. Scope

Verification scope is defined as an independent and objective review and ex post determination of the monitored reductions in GHG emissions by the verifier. The verification is based on the project design document including baseline. These documents are reviewed against Kyoto Protocol requirements, UNFCCC rules and associated interpretations. The verifier has, based on the recommendations in the Validation and Verification Manual, employed a risk-based approach in the verification, focusing on the identification of significant risks and reliability of project monitoring and generation of VERs.

The verification is not meant to provide any consulting towards the client. However, stated requests for clarifications and/or corrective actions may provide input for improvement of the project design.

1.3. GHG Project Description

The objective of the Integrated Biomass Energy Conservation Project Malawi is to reduce greenhouse gas emissions from non-renewable biomass fuel by dissemination of improved cook-stoves and fuel-efficient rocket barns to replace existing inefficient stoves and curing barns.

The project activity involves progressive installation of four types of improved cook stoves and an improved tobacco curing 'rocket barns' in all the three regions of Malawi i.e. Northern, Southern and Central regions.

Kitchen Tests and Kitchen Surveys have been conducted for fuel-efficient Portable Ceramic Stoves, Fixed Esperanza Stoves and Rocket Barns.

Urban Cook Stoves (UCS) and Institutional Cook Stoves (ICS) have been included in the project activity based on feedback received during local stakeholder consultation. Kitchen Surveys and Kitchen Tests have not been completed yet for UCS and ICS clusters but will completed in the future.

This Verification Report covers only:

- (1) Portable Ceramic Stoves;
- (2) Fixed Esperanza Stoves; and
- (3) Rocket Barns



The applied methodology for the project is Gold Standard Methodology for Improved Cook—Stoves and Kitchen Regimes

The project has Gold Standard Registration Number 613. The project size is large scale.

The date of Gold Standard registration is October 1st 2010. The crediting period started in November 24th 2008. The retroactive monitoring period is November 24th 2008 to October 1st 2010

2. METHODOLOGY

The project assessment aims at being a risk based approach and is based on the methodology developed in the Validation and Verification Manual, an initiative of all Applicant Entities, which aims to harmonise the approach and quality of all such assessments.

In order to ensure transparency, a verification protocol was customised for the project, according to the Validation and Verification Manual. The protocol shows, in a transparent manner, criteria (requirements), means of verification and the results. The verification protocol serves the following purposes:

- It organises, details and clarifies the requirements a CDM/JI project is expected to meet;
- It ensures a transparent verification process where the verifier will document how a particular requirement has been proved and will deliver the result of the verification.

The verification protocol consists of two tables. The different columns in these tables are described in Figure 1.

The completed protocol is enclosed in Annex 1 to this report.

Table 1: GHG ca	Table 1: GHG calculation procedures and management control testing / Detailed audit							
testing of residu	al risk areas and r	andom testing						
Identification of potential reporting risk	Identification, assessment and testing of management controls	Areas of residual risks	Additional verification testing performed	Conclusions and Areas Requiring Improvement (including Forward Action Requests)				
The following potential risks were identified and divided and structured according to the possible areas of occurrence.	The potential risks of raw data generation have been identified in the course of the monitoring system implementation. The following measures were taken in order to minimise the corresponding risks. The following measures are implemented:	Despite the measures implemented in order to reduce the occurrence probability the following residual risks remain and have to be addressed in the course of every verification.	The additional verification testing performed is described. Testing may include: - Sample cross checking of manual transfers of data - Recalculation - Spreadsheet 'walk throughs' to check links and equations - Inspection of calibration and maintenance records for key equipment	Having investigated the residual risks, the conclusions should be noted here. Errors and uncertainties are highlighted.				



Discu proce engir have know proce unce	oling visis results ussions with ess neers who detailed vledge of ess rtainty/error
band	S

Table 2: Periodic	verification check	klist		
Checklist Item	Reference	Verification Team Comments	Draft Conclusion Final Conclusion	
The checklist items in Table 2 are linked to the various requirements the monitoring of the project should meet. The checklist is organised in various sections as per the requirements of the topic and the individual project activity. It further includes guidance for the verification team.	Gives reference to the information source on which the assessment is based on.	The section is used to elaborate and discuss the checklist item in detail. It includes the assessment of the verification team and how the assessment was carried out. The reporting requirements of the VVM shall be covered in this section.	Assessment based on evidence provided if the criterion is fulfilled (OK), or a CAR, CL or FAR (see below) is raised.	In case of a corrective action or a clarification the final assessment at the final verification stage is given.

2.1. Review of Documents

The monitoring report submitted by the client and additional background documents related to the project performance were reviewed. Following documents are reviewed:

- the last revision of the PDD including the monitoring plan,
- · the last revision of the validation report,
- the monitoring report, including the claimed emission reductions for the project,
- the emission reduction calculation spreadsheet,

Other supporting documents, such as publicly available information on the UNFCCC website and background information were also reviewed.

2.2. Follow-up Interviews

The initial follow-up was performed during on-site assessment and in follow-up interviews:

Lead auditor: Kurt Seidel



/i/	Date 2009-10-20 until 2009-10-23 2009-10 to 2011-02	Name O'Connor, John Fox, Conor	Organization Hestian Innovation Ltd. Hestian Rural Innovation Development (HRID)	Topic Project start, project implementation, additionality, supporting documents, status of project prepa-ration and permits, environmental and social impacts, community benefits, common practice analysis, meeting with local stakeholders and visit manufacturing, construction sites, retailers, financial issues
/ii/	2009-10-20	Malandi, Lloyd Kadutche, Mantaliwa	Tobacco Farmer Mpotachamba village Tobacco Farmer Mpotachamba village	Traditional tobacco barns and improved tobacco barns: Operational experiences.
/iii/	2009-10-20	Mwanjaan,	DeTAS Field Facilitator	Fixed esperanza stoves
/iv/	2009-10-23	John Banda, Adson K Chamayere , Gift	Esperanza Stove HRID Team Supervisor Barns HRID Team Supervisor Barns	implementation and operation. Features of traditional and improved barns, implementation and operation, barn tests and surveys
/v/	2009-10-20	Chipek, Sarah Chigwenem be, Andrew	Concern Universal Field Facilitator Concern Universal Field Facilitator Concern Universal Field	Features of traditional and improved barns, implementation and operation.
		Yolamu, Harlod	Facilitator	
/vi/	2009-10-21	Msukwa, Amulike	DeTAS, KT & KS Supervisor	Experiences with kitchen tests and kitchen surveys.
/vii/	2009-10-21	Khonje, Maya	HRID, Finance Procurement HRID, MIS Administrator	Project implementation, barn and kitchen tests and kitchen surveys, data base, records.
/viii/	2009-10-22	Sibande, Rachel Botha, Yamungu	Concern Universal, Manager Concern Universal, Deputy	Tasks of Concern Universal as cooperation partner of the project developer HRID, "Clay Stove
		Connell, Tim	Country Director Concern Universal, BDMC	Initiative", Gender consideration, Features of traditional and improved stoves and barns, implementation
		Phamba, N.	Concern Universal, Field Facilitator	and operation, kitchen and barn tests and surveys, awareness and capacity building in Malawi.
		Mhura, Cosmal	Concern Universal, Field Facilitator Concern U.	
		Mehekales o, L.		
		Chileche, Brown		
		Kraus, Philimon		



/ix/	2009-10-22	Galeta, Ephines Jackson, Ellena	Marketer Marketer	Portable ceramic stoves "Chitetezo Mbaula": Marketing and sales approach, benefits of the improved stoves.
/x/	2009-10-22	Chiwaya, Lindiwe Kanjiriloa, Elina Pangani, Maliya Chikhwaya, Gift Faston, Masautso	Producer Producer Producer Producer Producer	Portable ceramic stoves "Chitetezo Mbaula": Production of the stoves, Features of traditional and improved stoves, implementation and operation.

On February 2nd, 2011 TÜV Rheinland's verification team performed additional interviews with project stakeholders to confirm selected information. The intention and the target of the audit were illustrated to the participants of the audit. Participants at the audit were the following persons:

Verification team

Lead auditor: Kurt Seidel

Interviewed persons:

Mr John O'Connor, Director, Hestian Innovation

Mr. Conor Fox, Project Coordinator, Integrated Biomass Energy Conservation Project Malawi,

Ms Maya Khonje, Manager, Hestian Rural Innovation Development,

Mr Yamungu Botha, Portable Ceramic Stoves Manager, Concern Universal

Mr Isaac Salima, Manager, Phukaphuka.

Duration of verification

Preparations: From 06-01-2011 to 07-01-2011 On-siteverification: From 20-09-09 to 23-09-09 Follow-up interviews:From 31-01-2011 to 02-02-2011

Reporting: From 03-02-2011 to 07-02-2011

Interview topics

- Project design and implementation
- Technical equipment and operation
- Monitoring plan
- Monitored data
- Data uncertainty and residual risks
- GHG calculation
- Environmental impacts
- Compliance with national laws and regulations

2.3. Resolution of Clarification, Corrective and Forward Action Request

The objective of this phase of the verification was to resolve the requests for clarification and any other outstanding issues which needed to be clarified for TÜV Rheinland's positive conclusion on the GHG emission reduction calculation. The Clarification Requests, raised by TÜV Rheinland were resolved during communication between the client and TÜV Rheinland. Forward Action Requests are indicated issues which do not affect the generation of emission reductions in the verified period, but shall be improved in order to ensure the reliability of future data. To guarantee the transparency of the verification process, the concerns raised



and responses that have been given are summarized below and documented in more detail in the verification protocol in Annex 1.

3. VERIFICATION FINDINGS

In the following sections the findings of the verification are stated. The verification findings for each verification subject are presented as follows:

The findings from the desk review of the final monitoring report and the findings from interviews are summarised. A more detailed record of these findings can be found in the Verification Protocol in Annex 1.

Where TÜV Rheinland identified issues that needed clarification or that represented a risk to the fulfillment of the project objectives, a Corrective Action Request, Clarification Request or Forward Action Request, respectively, was issued. The Requests are stated, where applicable, in the following sections and are further documented in the Verification Protocol in Annex 1.

In the context of Forward Action Requests the focus is on identification and prevention of risks that might have effects on the verification of future VERs. As a consequence, such aspects should receive a special focus during the next consecutive verification. A FAR may originate from lack of data sustaining claimed emission reductions. Forward Action Requests are understood as hints for future project monitoring; they are stated, where applicable, in the following sections and are further documented in the Verification Protocol in Annex 1.

By the next periodic verification the client has confirmed that the monitoring report will have adapted all relevant issues of the requested monitoring data.

3.1. Project Implementation

A site visit was carried out by the verification team in October 2009. On the basis of this site visit, interviews and the reviewed project documentation it can be confirmed that the project implementation is with respect to the realized technology, the project equipments, as well as the monitoring equipment, the project has been implemented and operated as described in the registered PDD with GS secretariat. The monitoring and sustainable parameters are also monitored as per the registered PDD and GS guideline.

3.2. Project history

The Validation of the project identified 6 FARs.

Validation FAR 2 is considered as resolved and closed by the GS Secretariat. Validation FAR 5 ('upload detailed customer database') and Validation FAR 6 (check contracts have been signed with end-users) were both resolved during the Verification.

Each of:

- (a) Validation FAR 1 (Replacement NRB Fraction);
- (b) Validation FAR 3 (New clusters or device types within capacity limitation); and
- (c) Validation FAR 4 (additional periodic kitchen tests and kitchen surveysfor ICS and UCS).

remain outstanding for the next periodic Verification and have been re-numbered as FARs 1, 2 and 3 repectively (as detained in Section 3.10 below)

As this is the retroactive verification no issues from former verifications are to be considered.



3.3. Special events

No special events with effect on the monitoring of the project have been observed during the monitoring period.

3.4. Compliance with the monitoring plan

The monitoring system is in compliance with the applied monitoring methodology for Gold Standard Methodology for Improved Cook–Stoves and Kitchen Regimes and also in compliance with the registered PDD with GS secretariat.

3.5. Monitoring parameters

During the verification, the relevant monitoring parameters (as listed in the registered PDD) have been verified with regard to the appropriateness of the applied measurement / determination method, the correctness of the values applied for ER calculation, the accuracy, and applied QA/QC measures. Also the sustainable indicator parameters related to employment and human and institutional capacity was checked during the verification site visit. The results as well as the verification procedure are described parameter-wise in the project specific verification checklist.

3.6. Monitoring report

A monitoring report was submitted to the verification team by the project participants.

During the verification minor mistakes and needs for clarification were identified. The PP has carried out the requested corrections so that it can be confirmed that the Monitoring report is complete and transparent and in accordance with the registered PDD and other relevant GS requirements. Additional Forward Action Requests to be followed prior to the upcoming periodic verifications will contribute to a further improvement of the monitoring process and a minimization of inconsistencies or errors.

3.7. ER Calculation

During the verification the ER calculation was checked and found to be satisfactory. The ER calculations were in xlsx format (Excel 2007). Thus it is confirmed that the ER calculation is overall correct and as per the registered PDD and GS guidelines. It was concluded that the ER calculation is as per the registered PDD on GS secretariat and GS guideline.

3.8. Quality Management

Quality Management procedures for measurements, collection and compilation of data, data storage and archiving and training of personnel in the framework of this CDM project activity have been defined. The procedures defined can be assessed as appropriate for the purpose. No significant deviations there of have been observed during the verification.

3.9. Overall Aspects of the Verification

The project participants provided all necessary and requested documentation so that a complete verification of all relevant issues could be carried out. Access was granted to installations of the stoves and barns, which are relevant for the project performance and the monitoring activities. The assigned GHG auditor team of TÜV Rheinland Energie und Umwelt GmbH also checked the issue of double counting.

The DOE did a random sampling of stoves and Rocket Barns in end user house holds / farms and found the devices to be properly labeled these are not being used for any other project emission reduction, so there was no double counting of ERs from these project stoves.

Also, no other project with NRB in the baseline in Malawi could be identified by checking the GS, VCS and CDM registries.

No issues have been identified indicating that the implementation of the project activity and the steps to claim emission reductions are not compliant with the GS criteria and relevant guidance provided by the GS and the GS secretariat.



3.10. Suggestions for next periodic Verification

FAR 1 was raised for the ex-ante determined Non-Renewability Biomass (NRB) Fraction of woodfuel of 73.82 % is to be replaced by "a more actual official credible value as soon as such a value is publicly available for the Republic of Malawi". This should be checked during the next verification.

FAR 2 was raised stating that: during the periodic surveys for new clusters or single larger types of rocket barns and institutional cook stoves it has to be checked if the capacity limitation of the applied GS methodology has been met.

FAR 3 was raised relating to newly incorporated Institutional Cook Stoves and Urban Cook Stoves (not included in the first Monitoring Report or this Verification).. For these devices, additional periodic kitchen tests and kitchen surveys have to be conducted prior to the first periodic verification of these devices.



4. REFERENCES

- PDD of the project
- Validation Report
- Monitoring Report
- KFM Consultants: Report on the Verification of Sales Records for the Portable Cook Stoves, Fixed Esperanza Stoves and Rocket Barns under the Integrated Biomass Energy Conservation Project in Malawi, dated February 1, 2011
- Calculation table of the GHG emission reduction
- Air quality excel
- Employment and Skills development excel
- Survey documents
- The Gold Standard Developers Manual, Version 5, dated May 2006
- The Gold Standard Validation and Verification Manual for Voluntary Offset Projects, dated June 2007
- Gold Standard Requirements for Gold Standard Version 2/2.1
- Gold Standard Toolkit for Gold Standard Version 2/2.1
- Gold Standard: Annex C to Toolkit Version 2.1: Project type eligibility
- The Gold Standard: Annex K to GS Toolkit: Outline of the Validation and Verification Report
- IPCC Good Practice Guidance & Uncertainty Management in National Greenhouse Gas Inventories, 2000
- Revised 2006 IPCC Guidelines for National Greenhouse Gas Inventories
- Kyoto Protocol (1997)
- Decision 3/CMP. 1 (Marrakesh Accords)
- Indicative programme, baseline, and monitoring methodology for Improved Cook Stoves and Kitchen Regimes (Version 1)
- UNFCCC Validation and Verification Manual
- www.cdmgoldstandard.org
- http://cdm.unfccc.int
- www.ipcc-nggip.iges.or.jp



Annex 1 – Verification Protocol

Table 1a: General Verification Requirements

(based on §56, §57 and §62 of the CDM Modalities and Procedures and on CDM Verification and Verification Manual, Annex 3 of EB44)

Checklist question		Ref.	MoV ¹	Findings, comments, references, data sources	Draft conclusion	Final conclusion
1.	Implementation					
1.1	Have all physical features proposed in the registered PDD been implemented at the project site?				OK	OK
1.2	Has the project activity been operated in accordance with the project scenario described in the registered PDD and relevant guidance? Reference: <a 033="" cdm.unfccc.int="" eb="" eb33re"="" href="</td><td></td><td></td><td></td><td>OK</td><td>ОК</td></tr><tr><td>1.3</td><td>If the project activity is implemented
on a number of different locations,
has the Monitoring report provided
the verifiable starting dates for each
site?</td><td></td><td></td><td></td><td>N/A
OK</td><td>N/A
OK</td></tr><tr><th>2.</th><th>Monitoring plan and methodology</th><th></th><th></th><th></th><th></th><th></th></tr><tr><td>2.1</td><td>Is the monitoring plan established in accordance with the monitoring methodology?</td><td></td><td></td><td></td><td>ОК</td><td>OK</td></tr><tr><td>2.2</td><td>In case the implemented monitoring plan defers from the monitoring methodology, has any requests for revision to or deviation from the monitoring methodology been officially communicated to the CDM EB or the GS-TAC respectively? Reference: http://cdm.unfccc.int/EB/033/eb33re p.pdf>, §84, §58				ОК	ОК
2.2.1	Have the above changes to the monitoring plan been approved by the CDM EB?				ОК	ОК
3.	Monitoring and the monitoring plan					

¹ MoV = Means of Verification, DR = Document Review, I = Interview, www = internet search.



			I =		
Checklist question	Ref.	MoV ¹	Findings, comments, references, data sources	Draft conclusion	Final conclusion
3.1 Is monitoring established in full compliance with the monitoring plan, contained in the registered PDD (or new monitoring plan approved by the CDM EB) or the GS-TAC respectively?				OK	ОК
3.2 Are all baseline emission parameters monitored and updated in accordance with monitoring plan, monitoring methodology and relevant CDM EB decisions or GS-TAC decisions respectively?				OK	ОК
3.2.1 Was the monitoring equipment for baseline emission parameters controlled and monitoring results recorded as per approved frequency	?			ОК	ОК
3.2.2 Was the monitoring equipment for baseline emission parameters calibrated in accordance with QA&Q procedures described in the registered monitoring plan?	0			ОК	ОК
3.3 Are all project emission parameters monitored and updated in accordance with monitoring plan, monitoring methodology and relevant CDM EB or GS-TAC decisions respectively?				ОК	ОК
3.3.1 Was the monitoring equipment for project emission parameters controlled and monitoring results recorded as per approved frequency	?			ОК	ОК
3.3.2 Was the monitoring equipment for project emission parameters calibrated in accordance with QA&Qu procedures described in the registered monitoring plan?				FAR 4	FAR 4
3.4 Are all leakage emission parameters monitored and updated in accordance with monitoring plan, monitoring methodology and relevant CDM EB or GS-TAC decisions respectively?				ОК	ОК
3.4.1 Was the monitoring equipment for leakage emission parameters controlled and monitoring results recorded as per approved frequency	?			OK	ОК



Check	klist question	Ref.	MoV ¹	Findings, comments, references, data sources	Draft conclusion	Final conclusion
3.4.2	Was the monitoring equipment for leakage emission parameters calibrated in accordance with QA&QC procedures described in the registered monitoring plan?				OK	ОК
3.5	Were all monitoring parameters available and verifiable through the whole monitoring period?				ОК	OK
3.5.1	In case, only partial monitoring data is available and PP(s) provide estimations or assumptions for the rest of data, was it possible to verify those estimations and assumptions? Reference: http://cdm.unfccc.int/EB/026/eb26re p.pdf>, §109(b)				ОК	ОК
3.6	Was management and operation system established and operated in accordance with the monitoring plan?				ОК	OK
3.7	Was is it possible to verify that involved management and operation personal is fully aware of the responsibilities and perform all operations according to the registered monitoring plan and internally developed manuals?				ОК	ОК
4.	Parameters					
4.1	Monitored parameter Title: Indication: Units: Estimated value (ex-ante): Measured value (ex-post):			Cross- check with independent source: Value and source Verification team's opinion on justification of the applied value. See Table 1b	ОК	ОК



Chec	klist question	Ref.	MoV ¹	Findings, comments, references, data sources		Final conclusion
4.2	Default parameter Title: Indication: Units: Default/Used value:			Cross-check with independent source: Value and source Verification team's opinion on justification of the applied value. See Table 1b	ОК	ОК
Add	rows as necessary					
5.	Calculations					
5.1	Have all the calculations related to the baseline emissions been carried according to the formulae and methods described in the registered PDD and applied methodology?			The verification team confirms that appropriate formulae and methods have been used.	ОК	ОК
5.2	Have all the calculations related to the project emissions been carried according to the formulae and methods described in the registered PDD and applied methodology?				ОК	ОК
5.3	Have all the calculations related to the leakage emissions been carried according to the formulae and methods described in the registered PDD and applied methodology?				ОК	ОК



Table 1b: Project-specific Verification Requirements

Checklist Item	Refe- rence	Comments	Draft Concl.	Final Concl.
1. Project history				
Open issues from GS validation Check (esp. in case of 1 st periodic verification) whether there are any open issues		The Validation of the project identified 6 FARs. Validation FAR 2 is considered as resolved and closed by the GS Secretariat.	ОК	OK
indicated in the validation report (e.g. FAR)?		Validation FAR 5 is considered resolved as PP has uploaded the 'detailed customer database') and Validation FAR 6 is considered resolved as the DOE has checked that contracts have been signed with end-users pursuant to a review of the Monitoring Report and the Report of External Auditors KFM.		
		Each of: (a) Validation FAR 1 (Replacement NRB Fraction); (b) Validation FAR 3 (New clusters or dvice types within capacity limitation); and (c) Validation FAR 4 (additional periodic kitchen tests and kitchen surveysfor ICS and UCS) are dealt with below (and have been re-numbered as FARs 1, 2 and 3 respectively		
Open issues from previous verification Check in case of further periodic verifications whether there are any open issues indicated in previous verification (FAR)?		No open issues were identified in the course of this retroactive verification. This conclusion is made by reviewing the validation report and the Gold Standard webpage.	ОК	ОК
Requests for Deviations / Revisions of Monitoring Plan Check if there have been any requests for deviations from the registered CDM / GS monitoring plan or requests for revisions of the CDM / GS monitoring plan. If any, make sure that they are considered during verification?		No request for deviations / revisions of the registered monitoring plan / PDD has been made.	OK	OK



Initial project implementation In case of first / retroactive GS verification: Assess whether the project has been implemented and operated as per the registered PDD and are all physical features of the project in place? In case of further periodic verifications: Go to next chapter.	The project activity includes the installation of stoves and rocket barns The verification team conducted spot checks in households and farms and observed that the fuelefficient Portable Ceramic Stoves, Fixed Esperanza Stoves and Rocket Barns are installed as described in the PDD.	ОК	ОК
2. Update on Changes and Incidents			
Technical equipment Check if relevant technical equipment of the project activity has been exchanged or modified during the monitoring period. Check whether any changes occurred that may have impact on the GS qualification of the project, in particular with reference to any potential changes in key parameters leading to an overall impact on the emission reductions or the project's contribution to sustainable development. Consider e.g. interviews with operational personnel, QMS records, maintenance records, instrument specifications. In case of changes, check whether the project is still in line with the registered PDD and assure that these changes have been considered in the monitoring report, the emission reduction calculation and/or the scoring	Any exchange of relevant technical equipment of the project activity has not been observed during the site visit. Since the technology is simple by nature those incidents are unlikely to occur in this project activity. No changes in the project activity's design concerning Gold Standard qualification have been observed in the course of verification.	OK	OK
of the sustainability indicators. Operation modes Check if relevant operation modes of the project activity have been exchanged or modified during the monitoring period. Check whether any changes occurred that may have impact on the GS qualification of the project, in particular with reference to any potential	Changes in operation modes of the project activity have not been observed during the site visit. Since the technology is simple by nature those incidents are unlikely to occur in this project activity.	ОК	ОК



changes in key parameters leading to an overall impact on the emission reductions or the project's contribution to sustainable development.				
Consider e.g. interviews with operational personnel, operation log sheets, data management system records.				
In case of changes, check whether the project is still in line with the registered PDD and assure that these changes have been considered in the monitoring report, the emission reduction calculation and/or the scoring of the sustainability indicators.				
Incidents Identify if there have been any significant incidents, deviant operation modes and / or downtimes of the equipment?	occurred	ents impacting the ERs or lity of the project erved.	OK	OK
Consider e.g. interviews with operational personnel, operational log sheets, analysis of performance data.				
Personnel Find out, if relevant personnel with respect to monitoring has been exchanged? In case of changes, assure that the implemented monitoring procedures have not been affected.	PP, more sustainable well as sure by Project months for	nterviews with the nitoring of ERs, lity indicators as rveys is carried out at Staff every six or stove users and ar for rocket barn	ОК	ОК
Legislation Find out whether relevant legislation with effect on the project activity in the host country has been changed.	with affe	ges in legislation ct on the project uld be identified.	OK	ОК
3. Monitoring Report – General				
Monitoring period Check if the monitoring period is in line with a) the crediting period and/or b) previous monitoring periods?	project ac 2010. As the Moni crediting p November years befored	tration date of the tivity is October 1st per the PDD and toring Report the period starts at 24 th r 2008, less than 2 ore the registration the is in line with the andard rules and s.	ОК	ОК



References	References to evidences in	OK	OK
Check if the carbon monitoring	the carbon monitoring report	OK	OK
report and sustainability	and sustainability monitoring		
monitoring report provides the	report have been reviewed		
correct references.	and found to be precise.		
Completeness	Monitoring report mentions	014	014
Assess if the carbon	the roles and responsibilities	OK	OK
monitoring report and	for monitoring procedures,		
sustainability monitoring report	obtaining of data, data		
are complete, i.e. have all	handling, processing and		
relevant issues been	storage, responsibilities for		
addressed?	the preparation of the		
	monitoring report as well as		
	the Trouble shooting		
	procedure.		
Transparency			
Assess if the carbon	The Monitoring report and	OK	OK
monitoring report and	Sustainability report are clear		
sustainability monitoring report	and unequivocal.		
are transparent, i.e. clear and	•		
unequivocal in all respect?			
Misstatements on general		OL.	
issues	The carbon monitoring report	OK	OK
Assess whether the carbon	and sustainability monitoring		
monitoring report and	report are free of material		
sustainability monitoring report	misstatements.		
are free of material			
misstatements regarding			
issues other than the			
monitoring parameters.			
Discuss the monitoring			
parameters in detail in chapter			
"Monitoring Parameters".			
Deviations from the	 		
validated monitoring plan	There is no deviation from	OK	OK
and GS monitoring matrix	the validated monitoring plan		
Assess whether the carbon	and GS monitoring matrix.		
monitoring report and			
sustainability monitoring report			
are in line with the validated			
monitoring plan and the GS			
monitoring matrix?			
Deviations from the	The Monitoring Report		
approved methodology	mainly follows the	OK	OK
	methodology considering		
Assess whether the	data monitoring and		
Monitoring Report is in line	processing and with the		
with the applied monitoring	registered PDD and		
methodology?	Monitoring methodology		
4. Monitoring Parameters			
(List all parameters of the			
PDD chapter B.7.1 and the			
GS monitoring matrix; pl. copy			



the 6 lines below for each			
parameter)			
GHG emission parameters			
4.1. Xnrb,bl,y (Non-			
renewability status of woody			
biomass fuel in year y in			
baseline scenario)			
Measurement /			
Determination method	The Parameter is monitored	FAR 1	ок
Describe how the monitoring parameter was measured / determined.	by the PP. This needs to be monitored once in two years as per registered PDD monitoring plan.		
Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology.	The ex-ante determined Non-Renewability Biomass (NRB) Fraction of woodfuel of 73.82 % is to be replaced by a more actual official credible value as soon as such a value is publicly available for the Republic of Malawi. Hence FAR 1 is raised.		
Correctness			
Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide details and descriptions of the	The value mentioned in periodic surveys are found to be correct and in line with Baseline survey report.	FAR 1	OK
CARs raised.			
QA/QC Procedure Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.	The QA/QC procedures are found to be OK. This was discussed during site visit and during interviews.	FAR 1	OK
In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER calculation.	There is no inaccuracy in the parameter at present but this will be checked during next verification by DOE on the basis of next survey due in Sep 2011.	FAR 1	OK willl be checked during next verificaiton
Verification	The value was verified from	FAR 1	OK will be checked
	The value was verified from	17/1/ 1	OHECKEU



Describe how the value was	Baseline survey.		during
verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.	Baseline survey.		next verificaiton
4.2. Xnrb,pj,y (Non-renewability of woody biomass fuel in year y in project			
scenario)		01/	01/
Measurement Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology.	Conditions are und during the project per project prestablished a single fixed in time (the presituation) of the typ baseline". The fixed-approach has been wand Registered.	riod, the roponent baseline e-project baseline baseline	OK
Correctness Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide details and descriptions of the		ОК	ОК
CARs raised. QA/QC Procedure		OK	OK
Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.		OK	OK
In case of measured (or estimated) values, check		ОК	OK
whether significant			



inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER			
calculation. Verification		OK	OK
Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.			
4.3. Xre,bl,y (Woody biomass combustion avoided due to renewable energy form in year y in baseline)			
Measurement / Determination method	See above	OK	OK
Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology.			
Correctness		OK	OK
Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide			
details and descriptions of the CARs raised.			
QA/QC Procedure		OK	ОК
Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment			



has been carried out by				
competent personnel.				
Accuracy			OK	OK
In case of measured (or				
,				
estimated) values, check				
whether significant				
inaccuracies occur; in this				
case, make sure that				
appropriate discounts have				
been considered for ER				
calculation.				
Verification			OK	OK
Vermodilon			OIX	OIX
Describe how the value was				
verified. Consider the				
measurement / determination				
procedure, accuracies,				
QA/QC procedures. Consider				
as well plausibility checks as				
far as possible. Check if the				
applied value could be backed				
up by corresponding				
evidences.				
4.4. Xre,pj,y (Woody biomass				
combustion avoided due to				
renewable energy form in year y				
in project)				
Measurement /			OK	OK
Determination method		See above		
		See above		
Describe how the monitoring				
parameter was measured /				
determined.				
determined.				
Check if relevant equipment				
has been exchanged and if in				
cases of failures / downtimes				
of standard equipment other				
measurement / determination				
methods have been used.				
Assess whether the				
measurement / determination				
method is in line with the				
registered monitoring plan of				
the PDD and the applied				
methodology.	I			
			i l	
-				
Correctness			OK	OK
Correctness			OK	OK
			OK	ОК
Determine whether the value			OK	ОК
			OK	OK
Determine whether the value			OK	OK
Determine whether the value given in the carbon monitoring			OK	OK
Determine whether the value given in the carbon monitoring report is correct.			ОК	OK
Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide			OK	OK
Determine whether the value given in the carbon monitoring report is correct.			OK	OK



QA/QC Procedure		OK	OK
Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.			
Accuracy		OK	OK
In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER calculation.			
Verification		OK	OK
Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.			
4.5. Leakage (Potential GHG			
emissions outside project boundary caused by project activity)			
Measurement /			.
Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied	There is no leakage in the project activity at present. This was also checked from the six-monthly and annual surveys as well	OK	OK
methodology. Correctness			
OUTEGUIESS	There is no leakage in the	OK	OK



Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide details and descriptions of the CARs raised.	project activity at present This was as per the interviews, the on site and physical check by the verified This was also checked from the six-monthly and annual surveys as well.	e d :. n	
QA/QC Procedure Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.	See above	ОК	ОК
In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER calculation.	See above	ОК	ОК
Verification Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.	See above	ОК	ОК
4.6. Bbl,y (Mass of woody biomass combusted in the baseline in year y)			
Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination	This was from the baseline survey report.	OK	ОК



method is in line with the registered monitoring plan of the PDD and the applied methodology.			
Correctness Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide details and descriptions of the CARs raised.	The correctness was checked through interviews and during the site visit. The baseline report was also checked. Hence accepted.	ОК	ОК
QA/QC Procedure Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.	The QA/QC procedures are followed.	OK OK	ОК
In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER calculation.	The value utilized for calculations is accurate and as per Report. Hence accepted.	ОК	ОК
Verification Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.	The verification was done on the basis of baseline report which was checked. Hence accepted.	ОК	ОК
4.7. Bpj,,y (Mass of woody biomass combusted in the project in year y)			
Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other	This was from the baseline survey report. This was also checked from the six-monthly and annual surveys.		ОК



	<u> </u>		,
measurement / determination methods have been used.			
Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology.			
Correctness			
Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide	The correctness was checked through interviews and during the site visit. The baseline report was also checked. Hence accepted.	OK	OK
details and descriptions of the CARs raised.			
QA/QC Procedure			
Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.	The QA/QC procedures are followed.	OK	OK
Accuracy		OK	OK
In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER calculation.	The value utilized for calculations is accurate and as per Report. Hence accepted.	OK .	OK .
Verification Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.	The verification was done on the basis of baseline report which was checked. Hence accepted.	OK	OK
4.8. Usage in year y			
Measurement / Determination method Describe how the monitoring parameter was measured /	The validity of the parameter was verified on the basis of the registered PDD.Hence accepted by the Verifier.	ОК	ОК
determined.	, ,		



Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology.			
Correctness Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide	This was checked during the site visit. Hence accepted by the Verifier.	ОК	ОК
details and descriptions of the CARs raised. QA/QC Procedure			
Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.	QA/QC procedures are in place as checked during the site visit.	ОК	ОК
Accuracy In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER calculation.	This was checked during the site visit. Hence accepted by the Verifier.	OK	ОК
Verification Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.	This was checked during the site visit. Hence accepted by the Verifier.	ОК	OK
4.9. Age			
Measurement / Determination method	The validity of the parameter was verified on the basis of	ОК	ОК



the registered PDD.Hence accepted by the Verifier.		
This was checked during the site visit. Hence accepted by the Verifier.	ОК	OK
QA/QC procedures are in place as checked during the site visit.	ОК	OK
This was checked during the site visit. Hence accepted by the Verifier	ОК	OK
This was checked during the site visit. Hence accepted by the Verifier	OK	OK
	This was checked during the site visit. Hence accepted by the Verifier. QA/QC procedures are in place as checked during the site visit. This was checked during the site visit. Hence accepted by the Verifier	This was checked during the site visit. Hence accepted by the Verifier. OK QA/QC procedures are in place as checked during the site visit. This was checked during the site visit. Hence accepted by the Verifier This was checked during the site visit. Hence accepted by the Verifier OK This was checked during the site visit. Hence accepted by the Verifier



4.10. New Stove (Adjustment to values of Bpj,,y and AFfor new stove models)			
Measurement Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology.	There are no new stove models during this monitoring period up to the 1 st of October 2010. New stoves (Urban Cook Stoves and Institutional Stoves must be checked to ensure the capacity limitation of the applied GS methodology (150kW) is met at the time of periodic survey for new clusters. Hence FAR 2 is raised. FAR 3 is raised relating to newly incorporated Institutional Cook Stoves and Urban Cook Stoves (not included in the first Monitoring Report or this Verification). For these devices, additional periodic kitchen tests and kitchen surveys have to be conducted prior to the first periodic verification of these devices.	FAR 2 & FAR 3	OK
Correctness Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide details and descriptions of the CARs raised.	The value is correct at present and for the present monitoring period.	ОК	ОК
QA/QC Procedure Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.	QA / QC are in place.	ОК	OK
Accuracy In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that	The data is accurate for the present scenario.	ОК	ОК



appropriate discounts have been considered for ER calculation.	 		
Verification	Cross checks of baseline	OK	OK
Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.	survey sheets with the data obtained during the user interviews have been undertaken. Please refer to the check list items above.		
4.11. Stove Sales (Number of			
stoves sold by project activity)			
Measurement /			
Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment	Sales registration / monitoring was determined on the basis of software into which operation data of each device are entered. This is done upon receipt of	OK	OK
has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology.	the reports by the PP. Data handling and processing, for all the devices promoted by the project, is undertaken by Hestian Rural Innovation Development.		
Correctness Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide details and descriptions of the CARs raised.	This was checked on the basis of reports along with the daily reports of sales by marketing personnel, supervised by the project coordinator.	OK	OK
QA/QC Procedure			
Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.	QA/QC procedure are in place by Hestian Rural Innovation Development and the PP.	OK	ОК
Accuracy	 No inaccuracies could be	OK	OK



In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER calculation.	observed during the site visit and Desk review.		
Verification Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.	The verification took place on the basis of daily sales reports.	OK	OK
4.12. Eligibility of Project database for KPT sampling			
(KS)			
Measurement Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology.	The parameter is monitored on the basis of periodic survey reports (six-monthly for stoves and annual for barns). During this monitoring period there were no new KPT done and it was not required as per the results of kitchen surveys. This was checked by interviewing end-users and on the basis of the KFM External Auditor's Report (attached to the Monitoring Report). Hence accepted by DOE.	ОК	OK
Correctness Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide details and descriptions of the CARs raised.	This correctness was checked by interviewing endusers and on the basis of the KFM External Auditor's Report (attached to the Monitoring Report) Hence accepted by DOE.	ОК	ОК
QA/QC Procedure Describe whether all applicable QA/QC procedures are met. Assess further if the	QA/QC Procedures are in Place.	OK	ОК



calibration and maintenance of the monitoring equipment has been carried out by competent personnel.			
In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER calculation.	There was no inaccuracy during this monitoring period.	ОК	ОК
Verification Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.	This verification was done by interviewing end-users and on the basis of the KFM External Auditor's Report (attached to the Monitoring Report). Hence accepted by DOE.	OK	OK
4.13. Air Quality			
Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology.	This was monitored Qualitatively by periodic surveys (six-monthly for stoves and annual for rocket barns). Quantitative studies were also carried out on stove users using DUSTTRAK TM Aerosol Monitor Model 8520 as documented in the Air Quality excel.	OK	OK
Correctness Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide details and descriptions of the CARs raised.	See comment above.	OK	ОК
QA/QC Procedure			I



		1	
Describe whether all	See comment above.	OK	OK
Describe whether all applicable QA/QC procedures			
are met. Assess further if the			
calibration and maintenance			
of the monitoring equipment			
has been carried out by			
competent personnel.			
Accuracy	Con commont above	OK	OK
	See comment above.	OK	OK
In case of measured (or			
estimated) values, check whether significant			
inaccuracies occur; in this			
case, make sure that			
appropriate discounts have			
been considered for ER			
calculation.			
Verification	Soo comment shows	OK	OK
Describe how the value was	See comment above.	UN	UN
Describe how the value was verified. Consider the			
measurement / determination			
procedure, accuracies,			
QA/QC procedures. Consider			
as well plausibility checks as			
far as possible. Check if the			
applied value could be backed			
up by corresponding evidences			
evidences.			
evidences. 4.14. Livelihood of the Poor	This is monitored on the	ОК	ОК
evidences. 4.14. Livelihood of the Poor Measurement / Determination method	basis of fuel cost saving in	ОК	ОК
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring	basis of fuel cost saving in the year. This is done by the	ОК	ОК
evidences. 4.14. Livelihood of the Poor Measurement / Determination method	basis of fuel cost saving in	ОК	ОК
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured /	basis of fuel cost saving in the year. This is done by the	ОК	ОК
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment	basis of fuel cost saving in the year. This is done by the	ОК	ОК
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in	basis of fuel cost saving in the year. This is done by the	ОК	ОК
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes	basis of fuel cost saving in the year. This is done by the	ОК	OK
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in	basis of fuel cost saving in the year. This is done by the	ОК	ОК
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other	basis of fuel cost saving in the year. This is done by the	ОК	OK
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used.	basis of fuel cost saving in the year. This is done by the	ОК	OK
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the	basis of fuel cost saving in the year. This is done by the	ОК	OK
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination	basis of fuel cost saving in the year. This is done by the	ОК	OK
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the	basis of fuel cost saving in the year. This is done by the	ОК	OK
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of	basis of fuel cost saving in the year. This is done by the	ОК	OK
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the	basis of fuel cost saving in the year. This is done by the	ОК	OK
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied	basis of fuel cost saving in the year. This is done by the	OK	OK
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied	basis of fuel cost saving in the year. This is done by the		
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology. Correctness	basis of fuel cost saving in the year. This is done by the periodic surveys. Validity of data has been	ОК	OK
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology. Correctness Determine whether the value	basis of fuel cost saving in the year. This is done by the periodic surveys. Validity of data has been reviewed using the periodic		
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology. Correctness Determine whether the value given in the carbon monitoring	basis of fuel cost saving in the year. This is done by the periodic surveys. Validity of data has been		
evidences. 4.14. Livelihood of the Poor Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology. Correctness Determine whether the value	basis of fuel cost saving in the year. This is done by the periodic surveys. Validity of data has been reviewed using the periodic		



			1
In case of mistakes pl. provide details and descriptions of the CARs raised.			
QA/QC Procedure			
Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.	It is deemed that the periodic surveys are reliable document, internally reviewed before publishing.	ОК	ОК
Accuracy			
In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER calculation.	The periodic surveys are reliable documents, internally reviewed before publishing. This was checked by the verification team by interviewing monitoring and evaluation staff.	OK	ОК
Verification			
Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.	The periodic surveys are reliable documents, internally reviewed before publishing. This was checked by the verification team by interviewing monitoring and evaluation staff.	OK	OK
4.15. Employment			
Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology.	The Employment and Skills development excel, as mentioned in Monitoring Report, was checked by the verification team. HRID personal was interviewed for this project. Internal QA/QC was also followed as checked by verification team.	OK	OK
Correctness	See comment above. The PP provided the Employment	OK	OK



Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide details and descriptions of the CARs raised.	and Skills development excel which was checked by the verification team. HRID personal was interviewed by the verification team and found that the correctness of data is there and internal QA/QC measures are followed by HRID. Hence accepted by verification team.		
QA/QC Procedure Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.	See comment above. HRID personal was interviewed during the site visit by the verification team and found that the correctness of data is there and internal QA/QC measures are followed by HRID. Hence accepted by verification team.	OK	ОК
In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER calculation.	See comment above. As QA/QC measures are followed hence accuracy of data is there. HRID personal was interviewed about this during the site visit by the verification.	ОК	ОК
Verification Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.	See comment above. The PP provided the monitoring report, which was checked by the verification team. HRID personal was interviewed during the site visit by the verification team and found that the correctness of data is there and internal QA/QC measures are followed by HRID. Hence accepted by verification team.	OK	OK
4.16. Human and Institutional capacity			
Measurement / Determination method Describe how the monitoring parameter was measured / determined. Check if relevant equipment has been exchanged and if in cases of failures / downtimes	The Employment and Skills development excel provided by Hestian Rural Innovation Development (HRID), as mentioned in Monitoring Report, were checked by the verification team. HRID personal was interviewed for this project. Internal QA/QC	OK	OK



of standard equipment other measurement / determination methods have been used. Assess whether the measurement / determination method is in line with the registered monitoring plan of the PDD and the applied methodology.	was also followed as checked by verification team.		
Correctness Determine whether the value given in the carbon monitoring report is correct. In case of mistakes pl. provide details and descriptions of the CARs raised.	See comment above. The PP provided the Employment and Skills development excel, which was checked by the verification team. HRID personal was interviewed during the site visit by the verification team and found that the correctness of data is there and internal QA/QC measures are followed by HRID. Hence accepted by verification team.	ОК	ОК
QA/QC Procedure Describe whether all applicable QA/QC procedures are met. Assess further if the calibration and maintenance of the monitoring equipment has been carried out by competent personnel.	See comment above. HRID personal was interviewed during the site visit by the verification team and found that the correctness of data is there and internal QA/QC measures are followed by HRID. Hence accepted by verification team.	ОК	OK
Accuracy In case of measured (or estimated) values, check whether significant inaccuracies occur; in this case, make sure that appropriate discounts have been considered for ER calculation.	See comment above. As QA/QC measures are followed hence accuracy of data is there. HRID personal was interviewed about this during the site visit by the verification.	ОК	OK
Verification Describe how the value was verified. Consider the measurement / determination procedure, accuracies, QA/QC procedures. Consider as well plausibility checks as far as possible. Check if the applied value could be backed up by corresponding evidences.	See comment above. The PP provided the monitoring report, which was checked by the verification team. HRID personal was interviewed during the site visit by the verification team and found that the correctness of data is there and internal QA/QC measures are followed by HRID. Hence accepted by verification team.	ОК	ОК



5 FR Calculation			
Traceability Assess if the calculation is fully traceable. In case of complex calculations an Excel calculation spread- sheet shall be used. All applied formulae must be visible.	The ER calculation proving the monitoring report providing equivalent figure as the ER-calculation in format. The formulas apare traceable and calculation can reconstructed having applied methodology as as the PDD at hand and monitoring report providescriptions to parameters used in	ort is OK gures n xls- oplied the be the well d the	ОК
Parameter consistency Assess whether all internal and external parameters and data used for calculation are applied consistently in the carbon monitoring report and the calculation spreadsheet? Consider only the correct data exchange between the carbon monitoring report and the calculation spreadsheet (if any). The evaluation of the correctness of the parameter values itself should be discussed in the chapter "Monitoring Parameters".	calculation and is there sufficient. All parameters as we relevant formulas in spreadsheet are copied the monitoring report.	II as ER- OK	OK
Applied formulae Check if the applied formulae are in accordance with the monitoring plan and / or the approved methodology.	See comment above. spreadsheet was revie and found that the xlss MS excel 2007 was used the data was found to laccordance with registered Monitoring Places PDD. The calcula and formulae are mentioned in revised These were matching the data surveyed checked during site visit.	ewed OK x i.e. d and be in the an of itions also MR. with and	ОК
Assess whether the provided calculations are complete and reflect all requirements of the monitoring plan. Check especially that no standard or old values have been used for calculation where calculations based on up-to-date data is required.	See comment above. data was found to b accordance with registered Monitoring Place GS PDD. The calcula and formulae are mentioned in revised These were matching the data surveyed checked during site visit.	the in OK the an of also MR. with and	ОК



Management System Check if the GHG date and sustainability monitoring system is embedded in a company quality management system, if so; check if all CDM and / or GS monitoring procedures have been fully integrated in the project participant's quality management system. If not check how the GHG management system has been implemented. Roles and Positions Check if all roles and positions of each person in the GHG data management and sustainability monitoring procedures and integrated in the monitoring process are clearly defined and implemented, from raw data generation to submission of the final data. Check further if only duly qualified personnel is involved in the monitoring procedures. Trainings Train	6. Quality Management; defined organisational structure, responsibilities and competencies Internal QA/QC and document control			
Check if all roles and positions of each person in the GHG data management and sustainability monitoring process are clearly defined in the monitoring report. Check further if only duly qualified personnel is involved in the monitoring procedures. Trainings Check if initial trainings have been carried out, in case deemed necessary. Troubleshooting procedures Troubleshooting procedures Assess whether troubleshooting procedures have been implemented. Maintenance procedures Are appropriate maintenance procedures in place? Internal QA/QC	Check if the GHG data and sustainability monitoring system is embedded in a (certified) company quality management system, if so; check if all CDM and / or GS monitoring procedures have been fully integrated in the project participant's quality management system. If not check how the GHG management system has been implemented.	sustainability monitoring is embedded in performance monitoring of the Stoves and Barns, and also in a company quality	OK	ОК
qualified personnel is involved in the monitoring procedures. Trainings Check if initial trainings have been carried out, in case deemed necessary. Troubleshooting procedures Assess whether troubleshooting procedures have been implemented. Maintenance procedures Are appropriate maintenance procedures in place? Are appropriate maintenance conducted in the one-year warranty of the Rocket Barns is maintenance service conducted to repair barns affected by wear and tear. Internal QA/QC	Check if all roles and positions of each person in the GHG data management and sustainability monitoring process are clearly defined and implemented, from raw data generation to submission	clearly defined in the	ОК	ОК
Trainings for masons, supervisors and users have been carried out, in case deemed necessary. Troubleshooting procedures Assess whether troubleshooting procedures have been implemented. Are appropriate maintenance procedures in place? Are appropriate maintenance conducted in the one-year warranty of the Rocket Barns is maintenance sorvice conducted to repair barns affected by wear and tear. Internal QA/QC	qualified personnel is involved in the monitoring procedures.			
Troubleshooting procedures are in place. Assess whether troubleshooting procedures have been implemented. Maintenance procedures Are appropriate maintenance procedures in place? Repair and maintenance takes place upon request by the user or identification during monitoring. E.g. included in the one-year warranty of the Rocket Barns is maintenance service conducted to repair barns affected by wear and tear. Internal QA/QC	Check if initial trainings have been carried out, in case deemed necessary.	supervisors and users have been conducted. Clear description of the institution providing the training is	ОК	ОК
Maintenance procedures Repair and maintenance takes place upon request by the user or identification during monitoring. E.g. included in the one-year warranty of the Rocket Barns is maintenance service conducted to repair barns affected by wear and tear. Internal QA/QC	procedures Assess whether troubleshooting procedures		OK	OK
Are appropriate maintenance procedures in place? takes place upon request by the user or identification during monitoring. E.g. included in the one-year warranty of the Rocket Barns is maintenance service conducted to repair barns affected by wear and tear. Internal QA/QC				
	procedures in place?	takes place upon request by the user or identification during monitoring. E.g. included in the one-year warranty of the Rocket Barns is maintenance service conducted to repair barns	OK	OK
	Internal QA/QC	 Internal audit procedures are	OK	ОК



Assess whether there are any procedures in place on when, where and how checks and reviews are to be carried out, and what evidence needs to be documented? (This might include spot checks by a second person not performing the calculations over manual data transfers, changes in assumptions and the overall reliability of the calculation processes.) Data archive	defined in MR and checked with the PP during site visit.		
Check whether all records of monitoring parameters are archived according to the monitoring plan.	Data archiving is properly performed by the PP in soft and Hardcopy.		ОК
Data protection	Data system is backed up by	OK	OK
Assess whether appropriate measures have been taken in order to avoid unintended or intended manipulation of the measured data.	Data system is backed-up by archived hard copies of background documentation for each end-user and has been externally audited as detailed in Monitoring Report.		OK.



Tab	Table 2: List of Requests for Corrective Action (CAR)						
	from Retroactive Verification						
No.	Type of reque st	Observation	Reference	Summary of project owner response	Verification team conclusion		
1.	CAR	Please revise data values in tables 2.2.3. and 2.2.4. of the monitoring report		The mistakes (project activity / baseline) have been corrected.	ОК		
2.	CAR	Please submit the report of the external auditor KFM consultants on audited project database	MR, Annex	The report is attached as annex to the monitoring report	ОК		
3.	CL	Please clarify the inconsistency of values in the latest kitchen survey reports for PCS and FES.	KS	The typo errors have been corrected.	ОК		



Table	Table 3: List of forward action requests (FARs) from Retroactive Verification					
FAR num ber	Observation	Reference	Summary of project participants' response	Verification team conclusion		
FAR1	The ex-ante determined Non-Renewability Biomass (NRB) Fraction of woodfuel of 73.82 % is to be replaced by a more actual official credible value as soon as such a value is publicly available for the Republic of Malawi. Hence FAR1 is raised.	Validation Report	FAR1 is resulting from the validation report of the registered PDD.	ОК		
FAR2	New stoves (Urban Cook Stoves and Institutional Stoves must be checked to ensure the capacity limitation of the applied GS methodology (150kW) is met at the time of periodic survey for new clusters. Hence FAR2 is raised.	Validation Report	FAR2 is resulting from the validation report of the registered PDD.	ОК		
FAR3	FAR3 is raised relating to newly incorporated Institutional Cook Stoves and Urban Cook Stoves (not included in the first Monitoring Report or this Verification). For these devices, additional periodic kitchen tests and kitchen surveys have to be conducted prior to the first periodic verification of these devices.	Validation Report	FAR3 is resulting from the validation report of the registered PDD.	ОК		
FAR4	The monitoring manual has to be updated with regard to the periodic calibration of the spring balance and the moisture meter in order to secure the manufacturer's measuring tolerance for the determination of the weight and moisture of the wood used in the improved stoves/barns.	Monitoring Manual	The monitoring manual will be updated and will be made available to the DOE prior to the next periodic verification.	ОК		
FAR5	Prior to the periodic verifications by a global DOE additional verifications of the database and sales records of HRID have to be undertaken by a local independent consultant or chartered accountant.	Review of Database	The first review of the database of the Integrated Biomass Energy Conservation Project has been undertaken by KFM Consultants from 28 th to 31 st of January 2011 for the initial monitoring period 24/11/2008 to 01/10/2010.	ОК		



Annex 2 - GHG ER Calculation for period 24/11/2008 to 1/10/2010

Emission Reductions of Integrated Biomass Energy Conservation Project Malawi GS 613, November 24 2008 to October 1 2010.

I	IBECP Malawi Offset Summary - 24 November, 2008 - 1 October 2010					
	Yr	Date	PCS	FES	RB	Vintage Totals
generation (tonnes CO2e)	2008	24 Nov - 31 Dec	0	0	0	0
(to		Quarter 1	734	0	2,361	
o 🛈	2009	Quarter 2	244	0	2,301	8,451
rati)2e	20	Quarter 3	2,262	0	0	0,451
S P		Quarter 4	1,801	1,049	0	
ge		Quarter 1	374	1,416	11,434	
Offset	2010	Quarter 2	574	0	11,434	14,174
≝	20	Quarter 3	376	0	0	14,174
		1 Oct - 23 Nov	0	0	0	
Total			6,366	2,465	13,794	22,625

TÜV Rheinland confirms for the period November 24 2008 to October 1 2010 a total emission reduction of 22,625 tonnes.



Appendix A - Certification statement

The assigned verification team of TÜV Rheinland Energie und Umwelt GmbH has performed an initial retroactive verification of the registered GS-VER project activity № GS613, "Integrated Biomass Energy Conservation Malawi" in the Republic of Malawi, which has been registered on 14th of January 2011.

The project activity is designed to generate emission reductions by dissemination of improved household and institutional cook-stoves and fuel-efficient rocket barns in order to replace inefficient cook stoves for domestic use, cook stoves for institutional use and inefficient tobacco curing barns.

The verification was performed to identify the compliance of the project activity with implementation and monitoring requirements, and to verify the actual amount of achieved emission reductions in the first retroactive monitoring period.

The verification is based on:

- PDD version 03, registered with the CDM Executive Board on 14-01-2011;
- Approved baseline and monitoring methodology GS-Methodology for Improved Cookstoves and Kitchen Regimes V.01 "Indicative Programme, Baseline, and Monitoring Methodology for Improved Cook-Stoves and Kitchen Regimes";
- Monitoring report version 01, dated 30/01/2011 and revised Monitoring report version 01.1, dated 31/01/2011 and 02/02/2011.

This statement covers verification period of < 2 years between 24-11-2008 and 01-10-2010.

The verifier has raised several clarification and corrective action requests, all of which have been successfully resolved by PPs. Forward action requests have been also raised and shall be addressed and verified during the next periodic verification.

The DOE, herewith certifies that the project activity, achieved emission reductions by sources of GHG equal to 22,625 tCO₂ in above time frame and all monitoring requirements have been fulfilled.

Verifier Signature Cologne, 2011-02-07

Kyt Level

Kurt Seidel TÜV Rheinland

CDM Auditor and Validation Team Leader



Appendix B

Certificates of Competence

Assigned CDM-Auditor-Team:

Qualification

Seidel, Kurt Friedrich /

Emission Trading

United Nations Framework Convention on Climate Change

(The following data is set by the certification body)

Auditor No.:

(AuditorenRegNr)

(EAC Branchen)

Appointed: |a Qualification Level: Auditor

(Zugelassen) (Qualifikationsstufe)

External: Add. reviewer: yes (Externer) (Zusätzlicher Prüfer)

EAC Scopes: CDM 01 - Energy Industries

CDM 02 - Energy

Distribution

CDM 03 - Energy Demand CDM 13 - Waste handling

and disposal

Technical Reviewer:



Qualification

Kober, Ralf /

Emission Trading United Nations Framework Convention on Climate Change

(The following data is set by the certification body)

Auditor No.: (AuditorenRegNr)

Appointed: |a Qualification Level: Auditor (Zugelassen) (Qualifikationsstufe)

External: Add. reviewer: (Externer) (Zusätzlicher Prüfer)

EAC Scopes: CDM 01 - Energy industries

(EAC Branchen) (renewable - / non-renewable sources)

CDM 13 - Waste handling

CDM 07 - Transport

and disposal